

Material development for low-temperature latent heat storage

Christoph Rathgeber, Henri Schmit, Peter Hoock, Stefan Hiebler

Gefördert durch



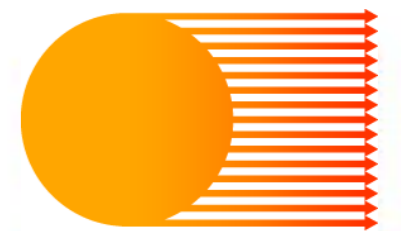
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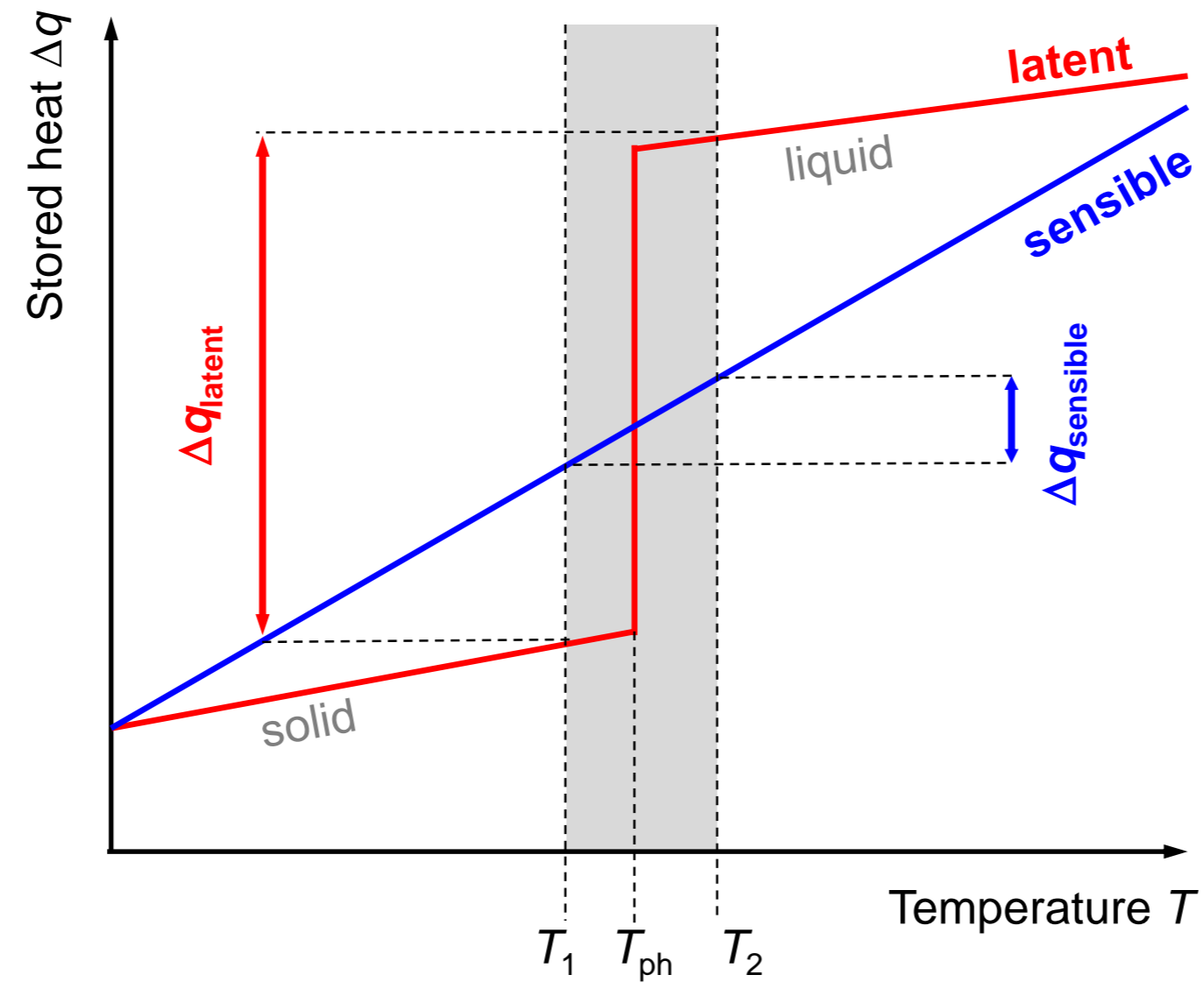


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Material development for low-temperature latent heat storage

- Latent heat storage and salt hydrates
- Development of salt hydrate mixtures as heat storage materials
- Application example
- Summary

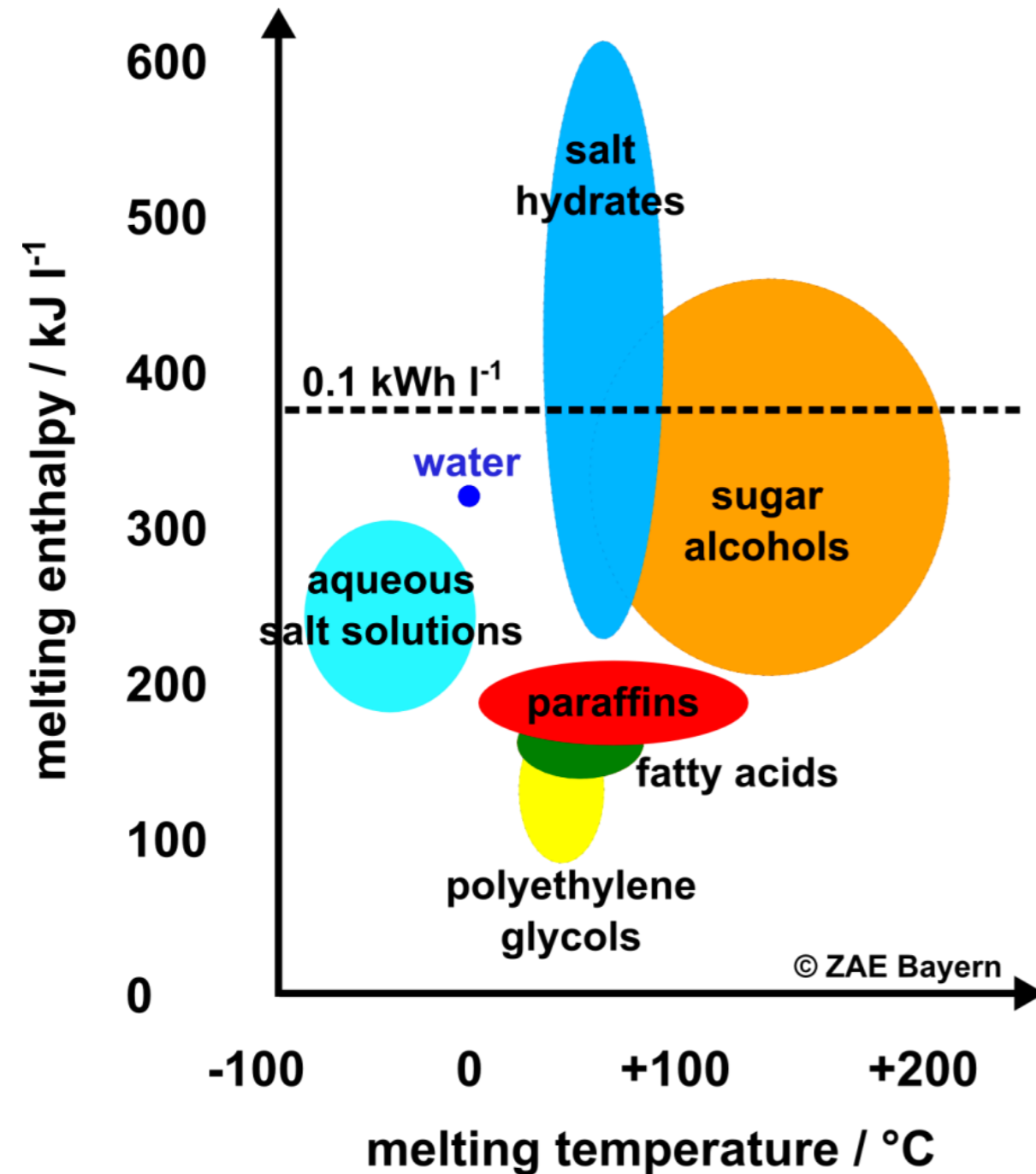
Latent heat storage with phase change materials (PCM)



High Δq in narrow ΔT around the phase change

→ Each application requires a PCM with a suitable transition temperature

Salt hydrate mixtures as PCM



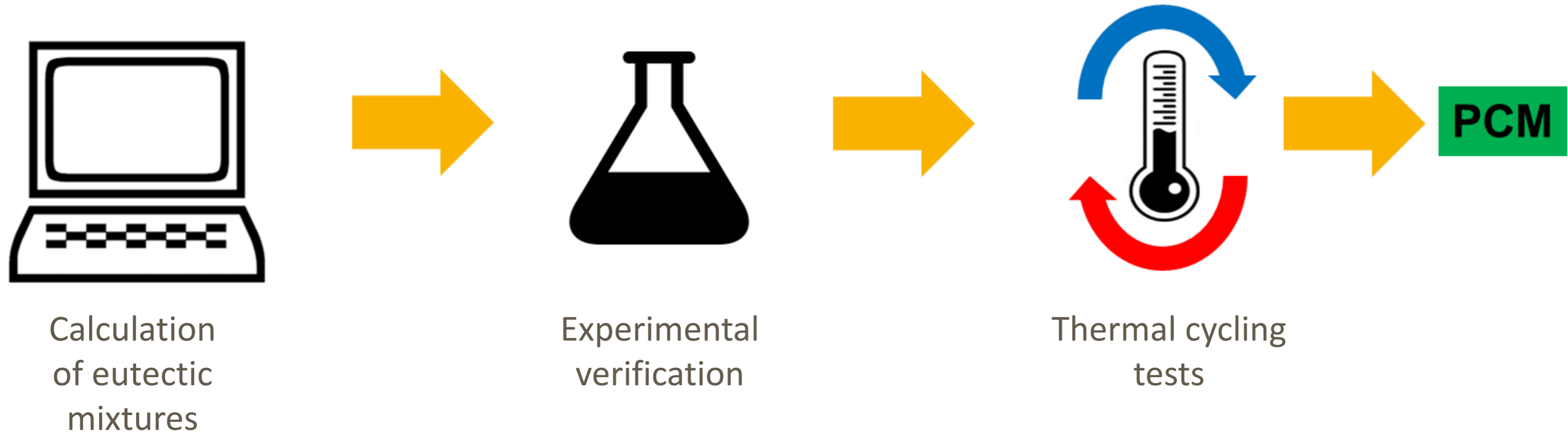
- Salt hydrates: high melting enthalpies, low costs (e.g. $\text{CaCl}_2 \cdot 6\text{H}_2\text{O}$)
- Several temperature ranges without cost-effective PCM
- Pure substances known

→ Salt hydrate mixtures

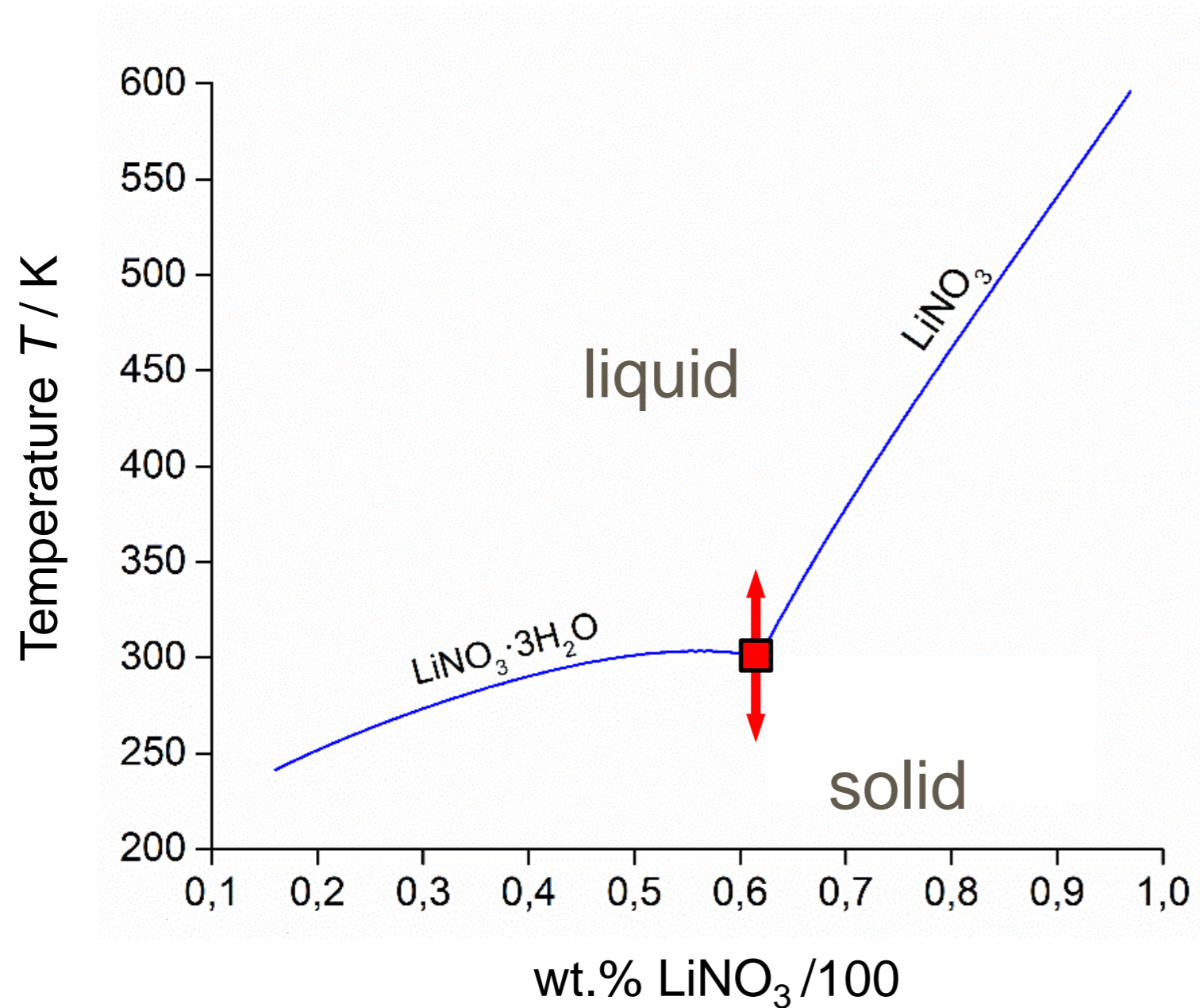
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Development of PCM based on salt hydrate mixtures



Calculation of eutectic mixtures

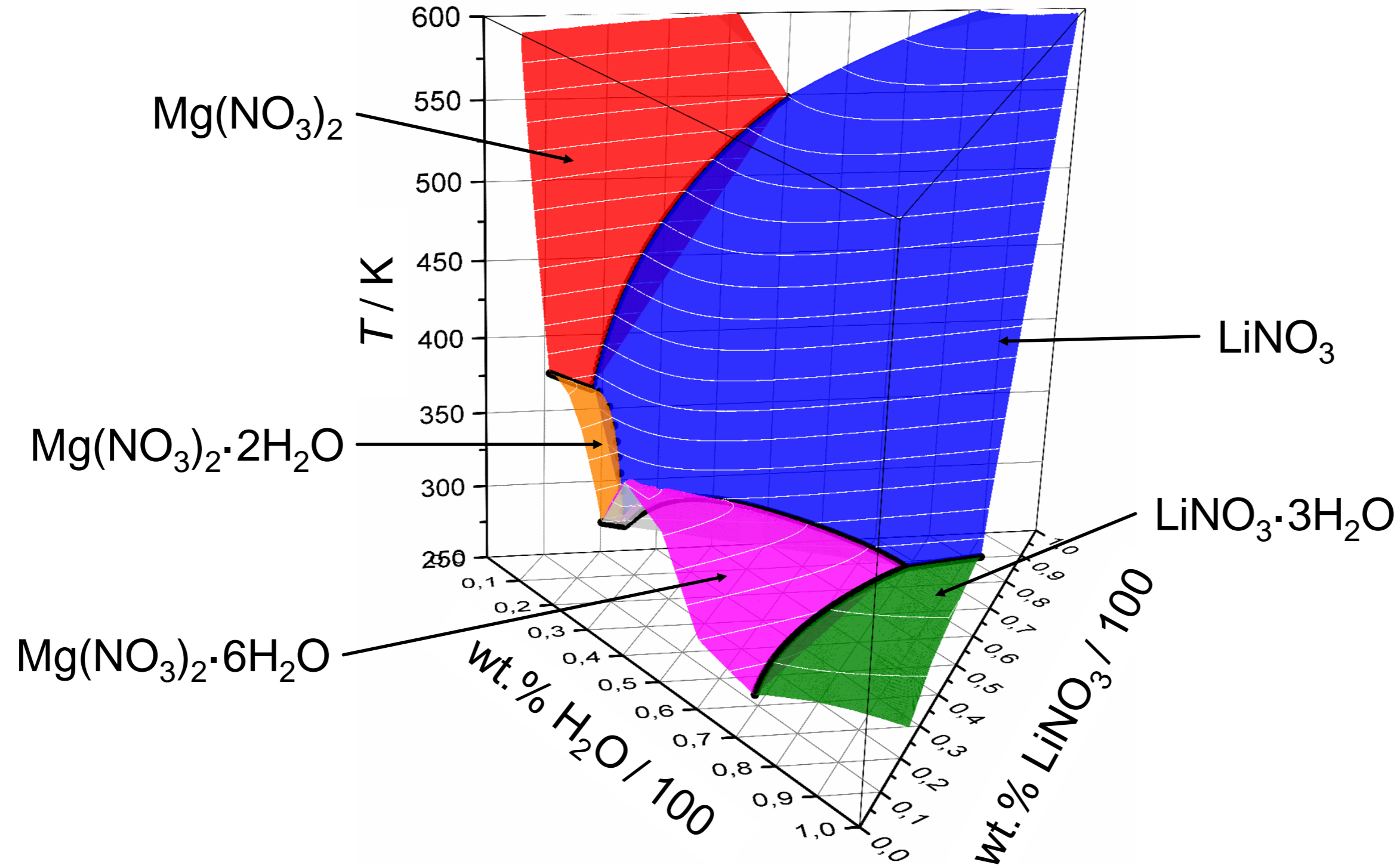


■ Binary eutectic

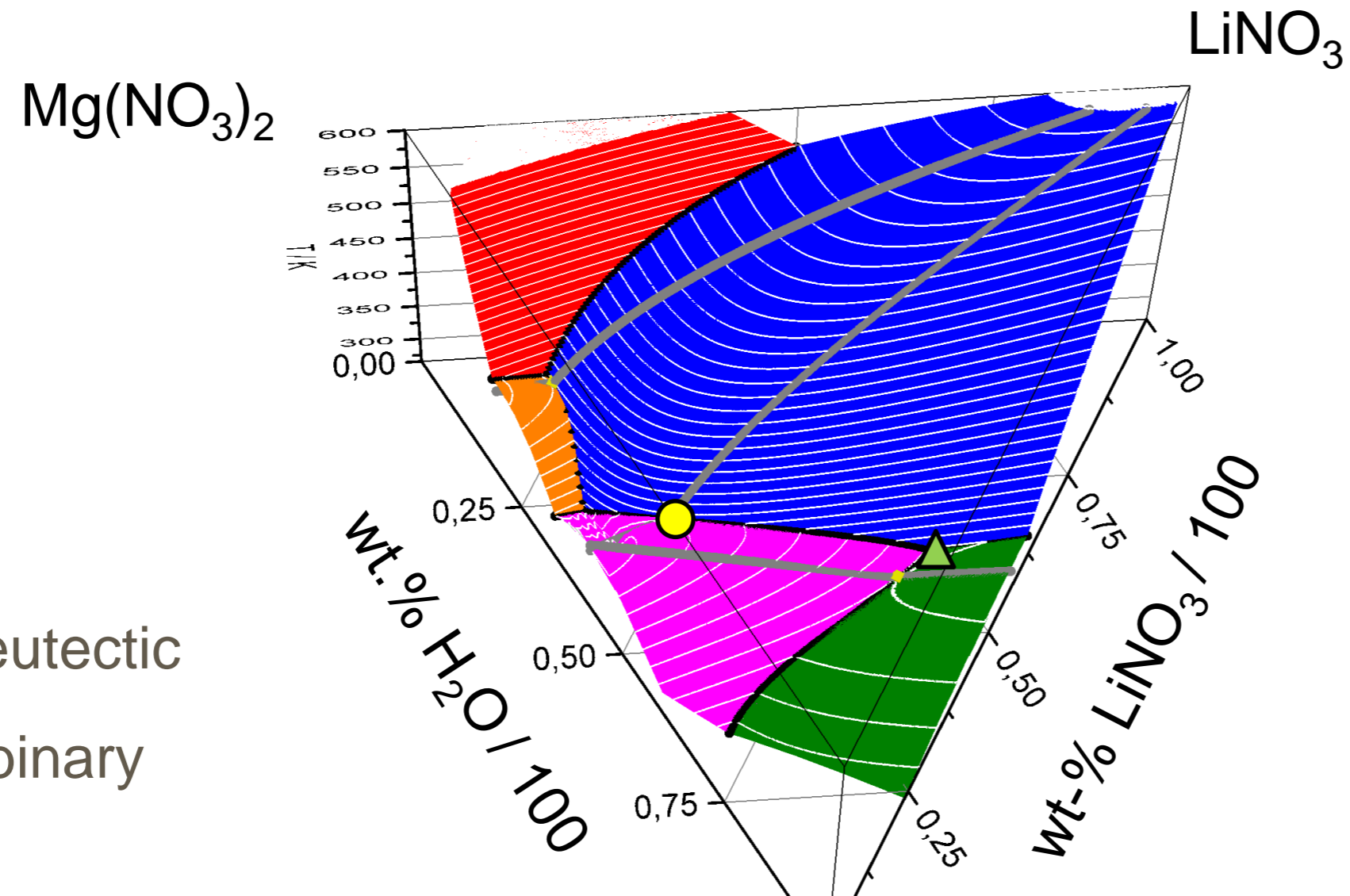
↕ ΔT

- Eutectics: reproducible phase transition
 - Binary eutectics known
- Calculation of ternary systems
(salt A + salt B + H_2O)

Calculation of ternary systems



LiNO₃ + Mg(NO₃)₂ + H₂O Eutectics



- ▲ Ternary eutectic
- Pseudo-binary eutectic

	wt% LiNO ₃	wt% Mg(NO ₃) ₂	wt% H ₂ O	T/°C	Solid phases
●	14.2	49.6	36.2	73.2	Mg(NO ₃) ₂ ·6H ₂ O + LiNO ₃
▲	48.1	12.8	39.1	25.1	Mg(NO ₃) ₂ ·6H ₂ O + LiNO ₃ + LiNO ₃ ·3H ₂ O

Experimental verification of calculated eutectics

1. Concentration determination

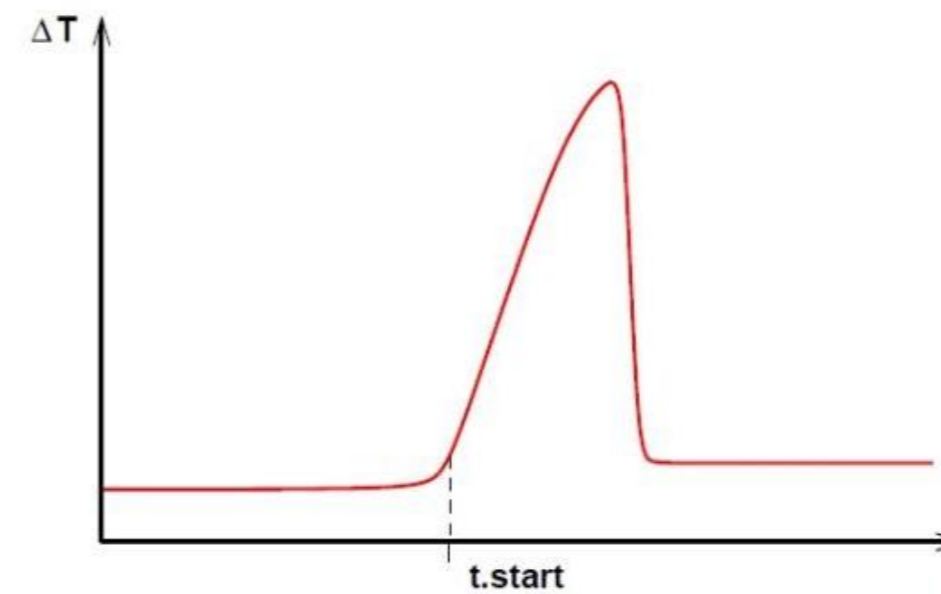
Moisture analyzer



Titration

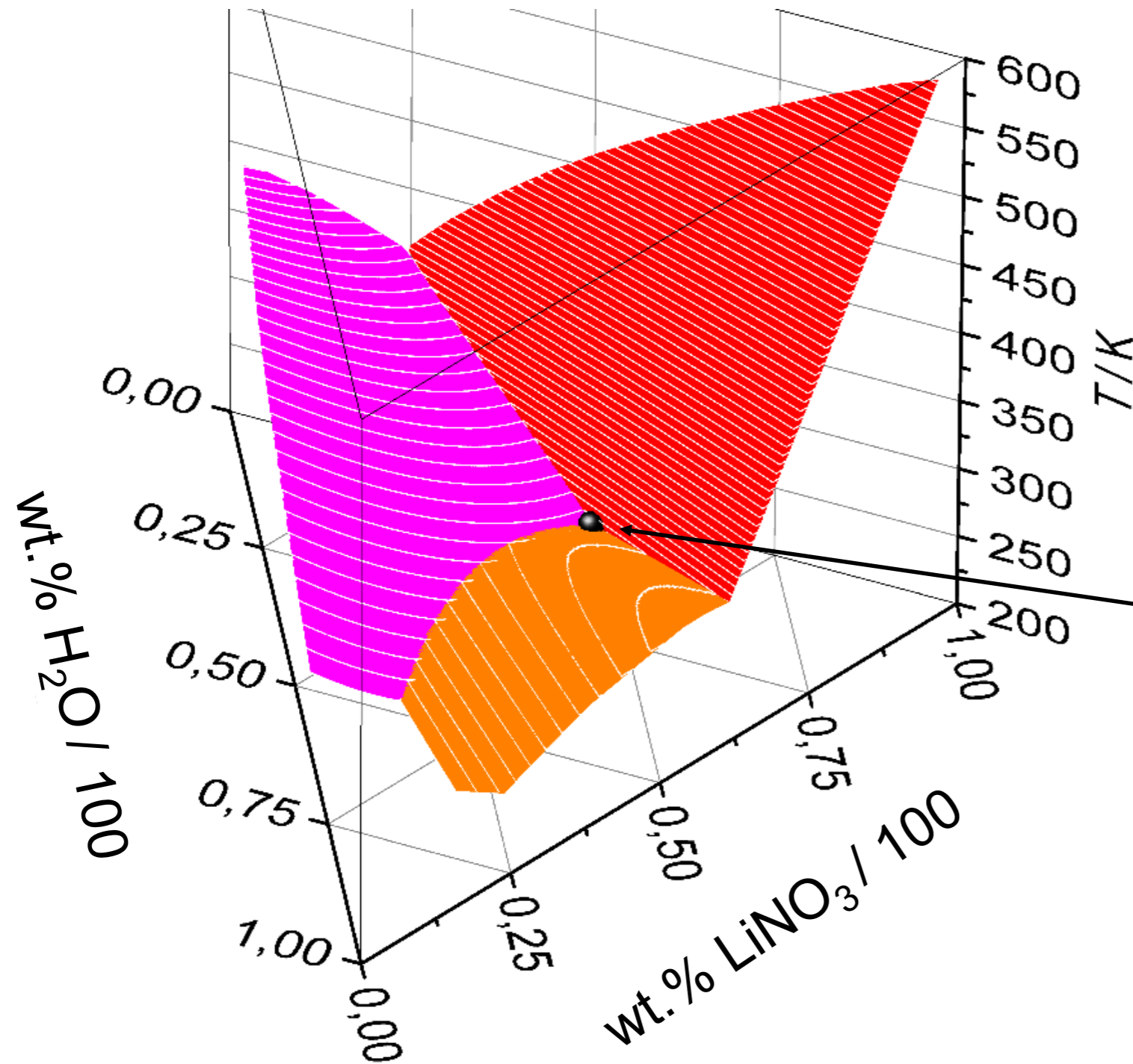


2. Calorimetry (DSC)

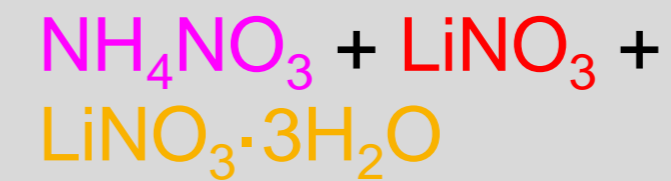


Prediction

Ternary eutectic in the system $\text{NH}_4\text{NO}_3 + \text{LiNO}_3 + \text{H}_2\text{O}$



3 solid phases in equilibrium with aqueous salt solution:



Composition:

27.97 wt% NH_4NO_3

44.80 wt% LiNO_3

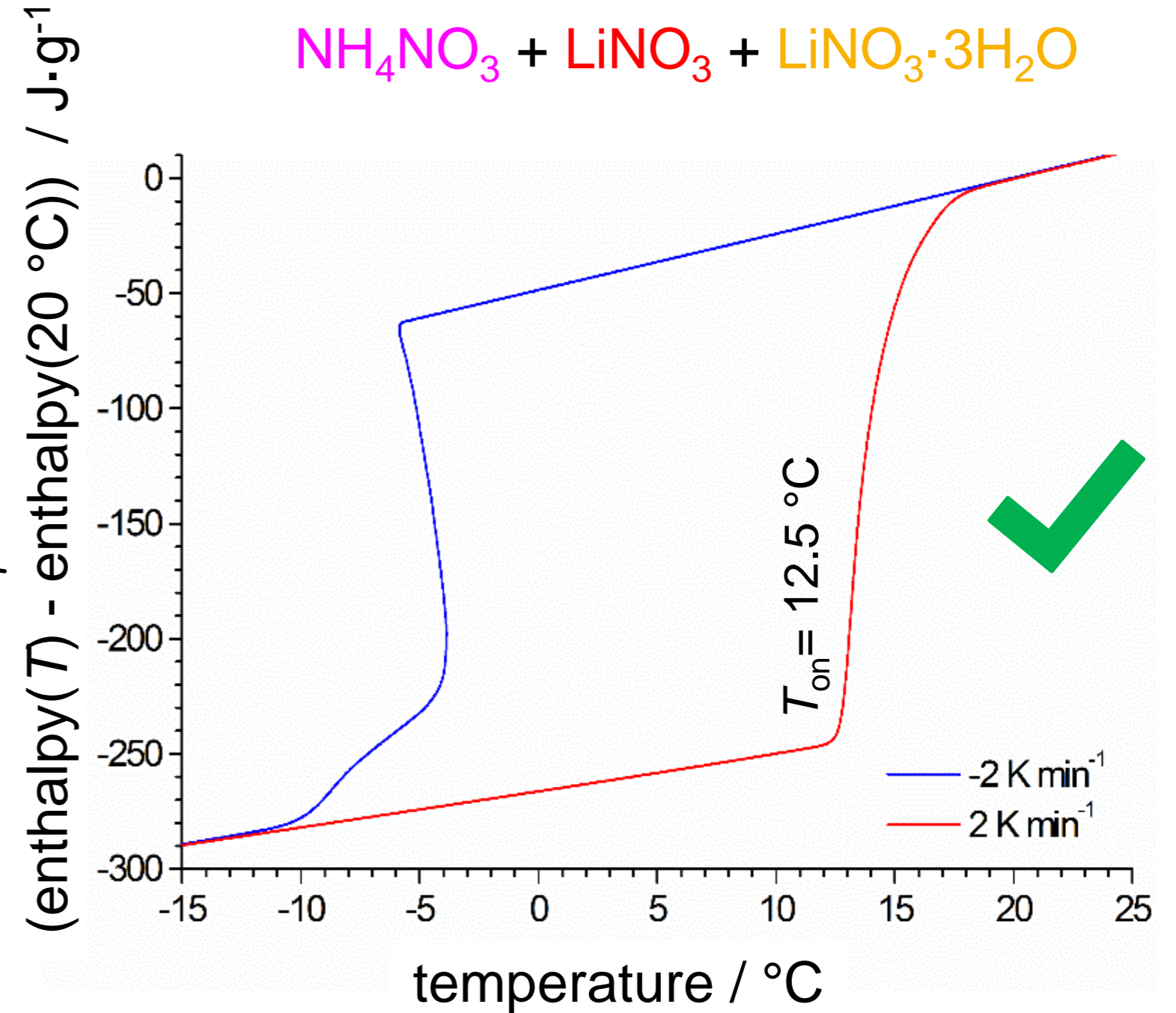
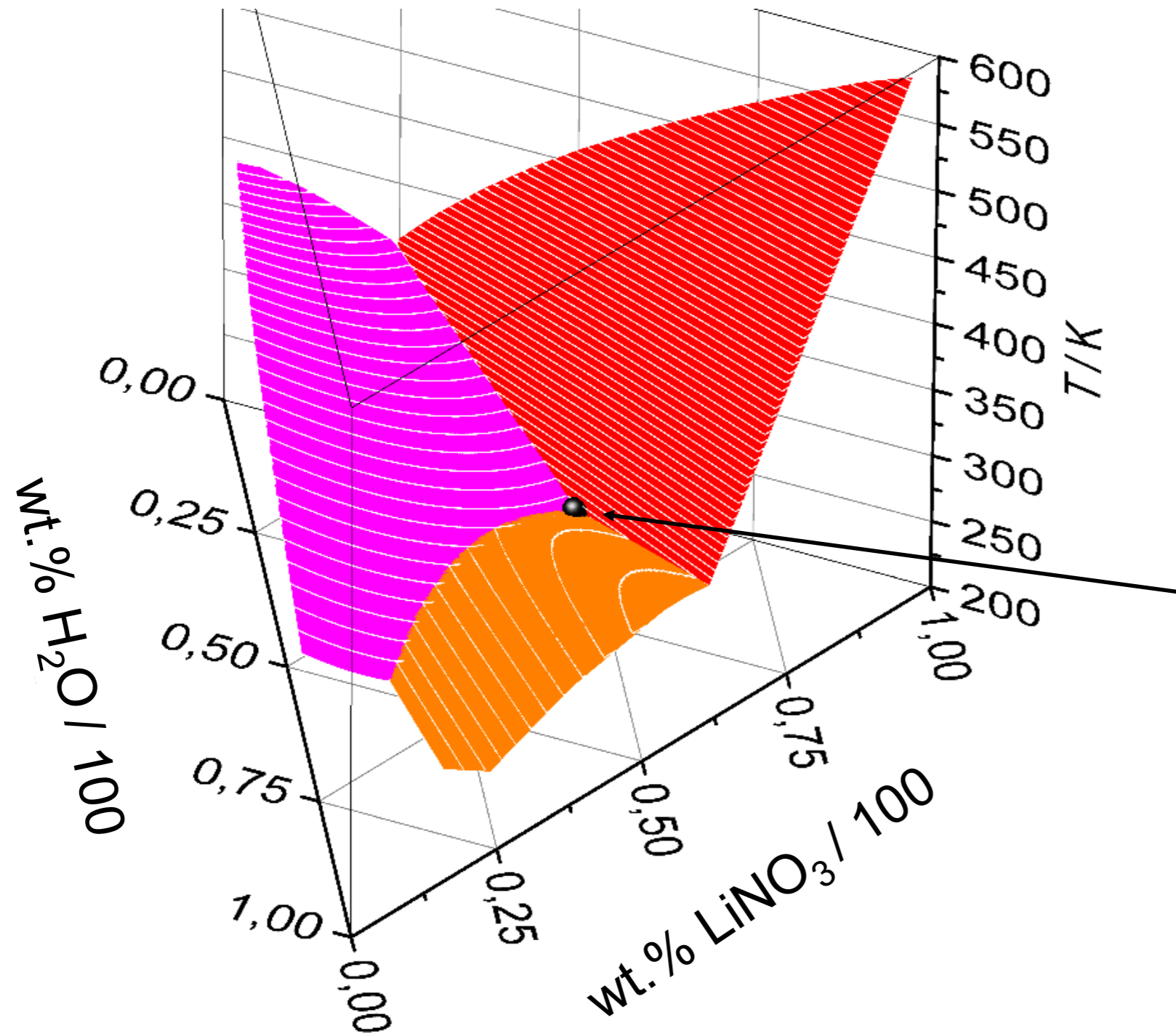
27.22 wt% H_2O

Eutectic temperature:

17.6 °C

Verification

Measurement of enthalpy-temperature curves via DSC



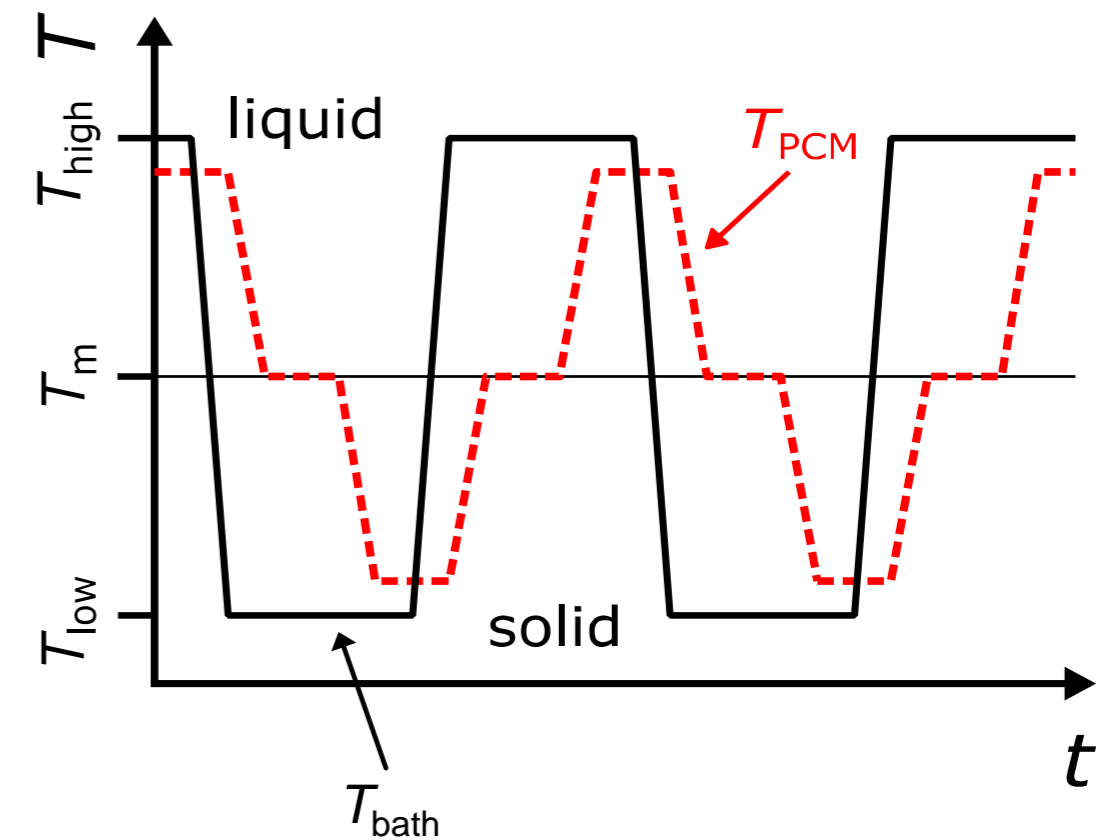
Thermal cycling tests

Visual investigation of phase separation

Experimental setup:



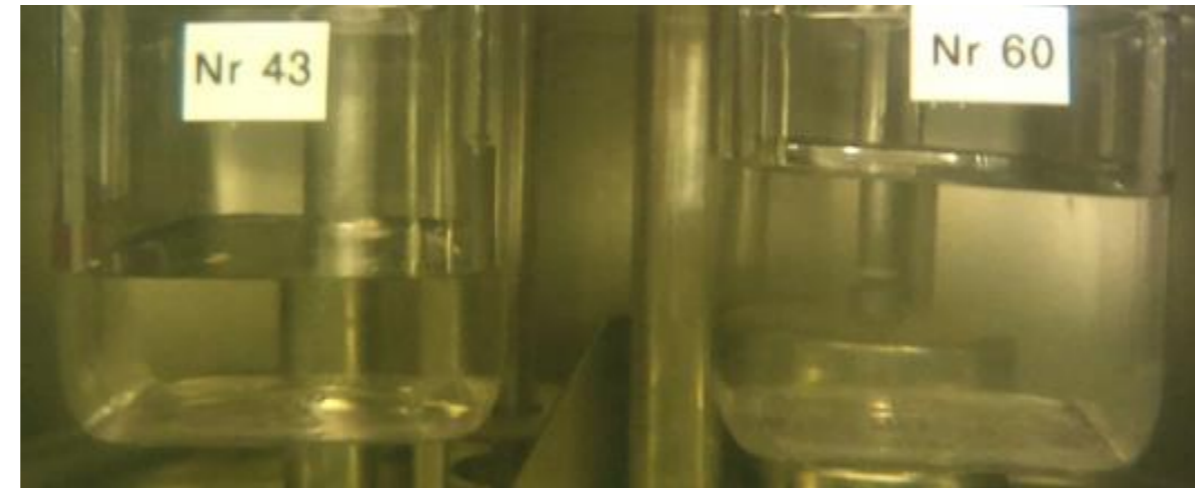
Temperature program:



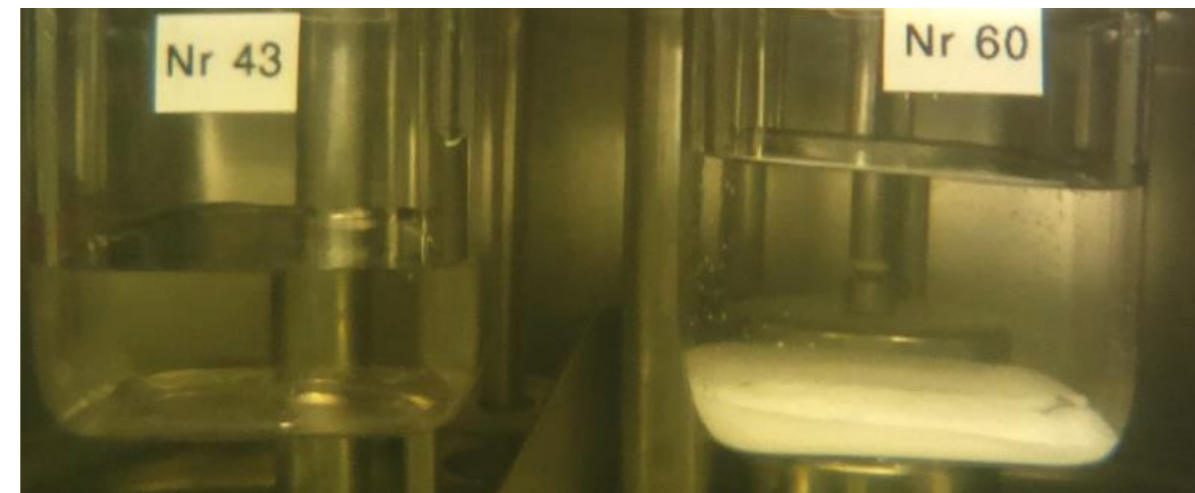
Thermal cycling tests

Visual investigation of phase separation

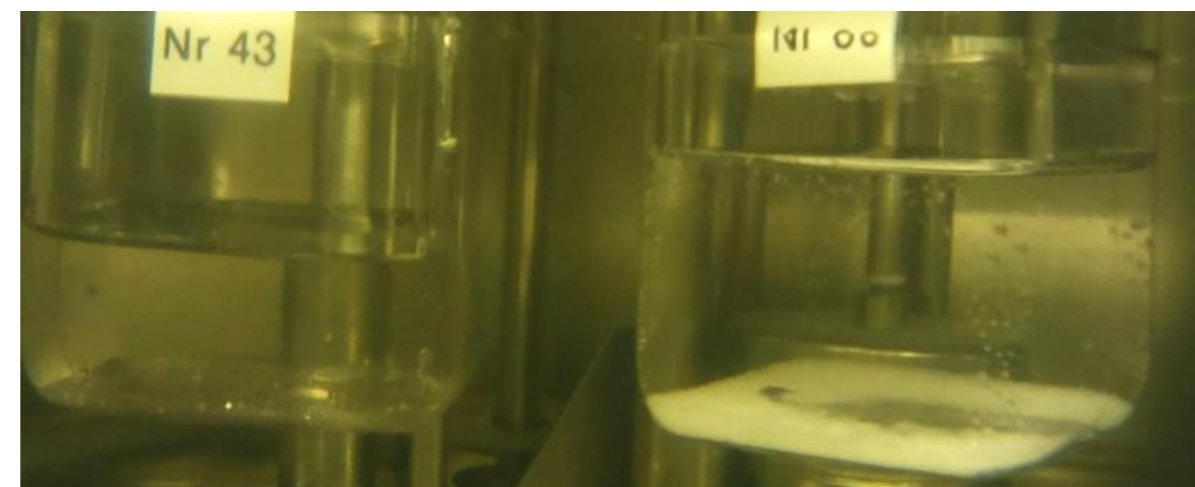
After cycle 1:



After cycle 15:



After cycle 135:

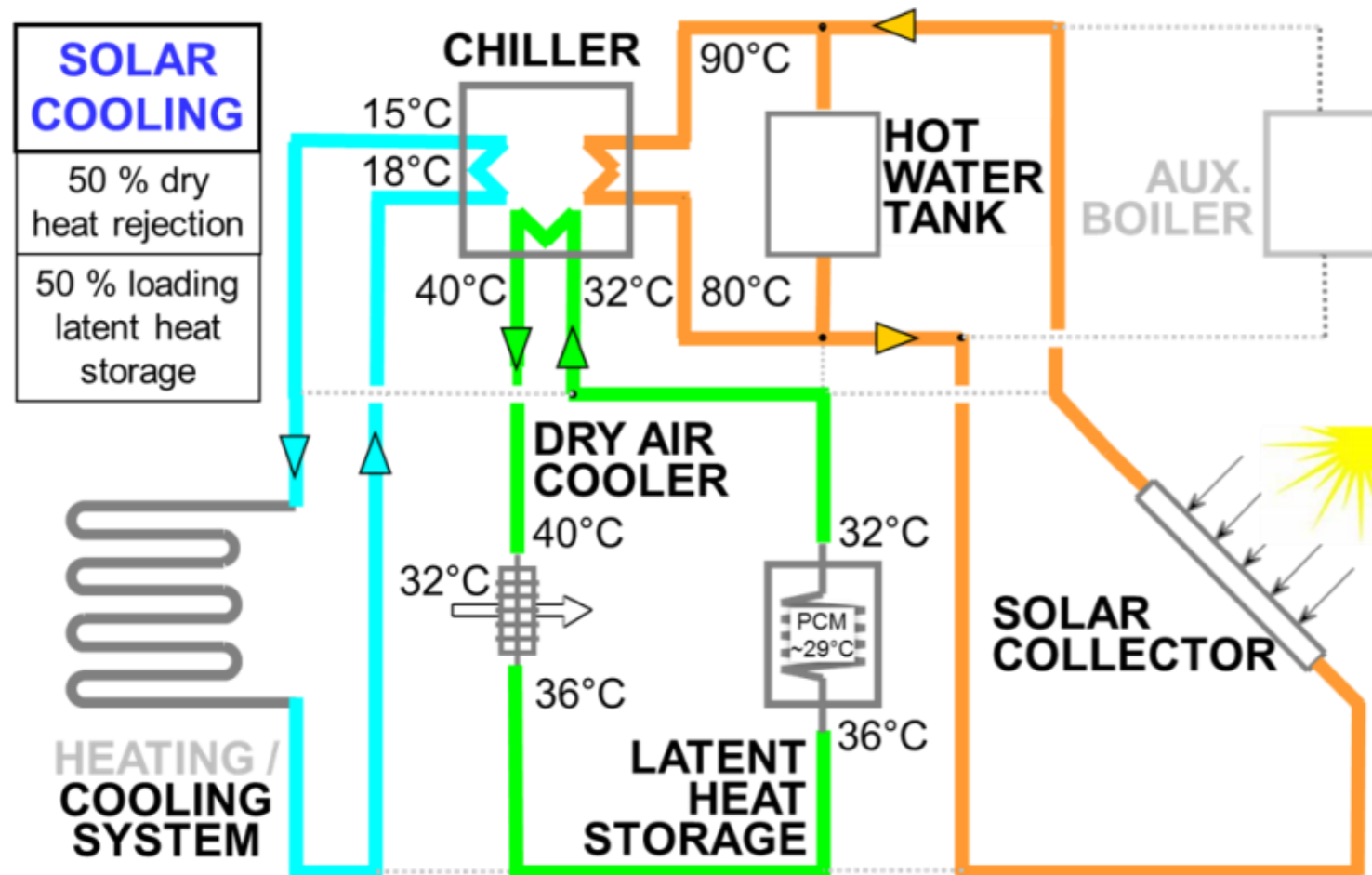


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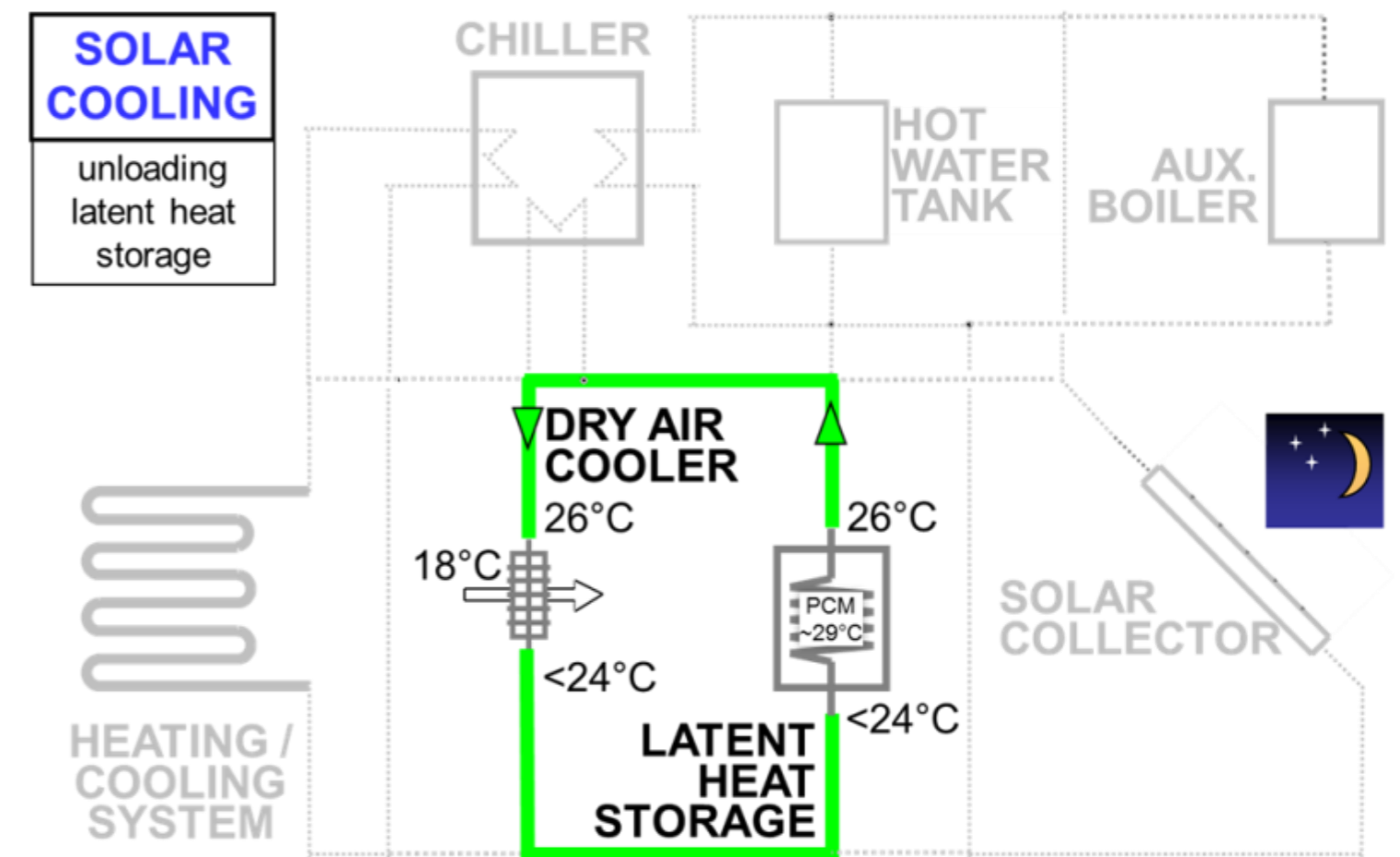
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Application example: Solar heating and cooling with absorption chiller and latent heat storage

At day:



At night:



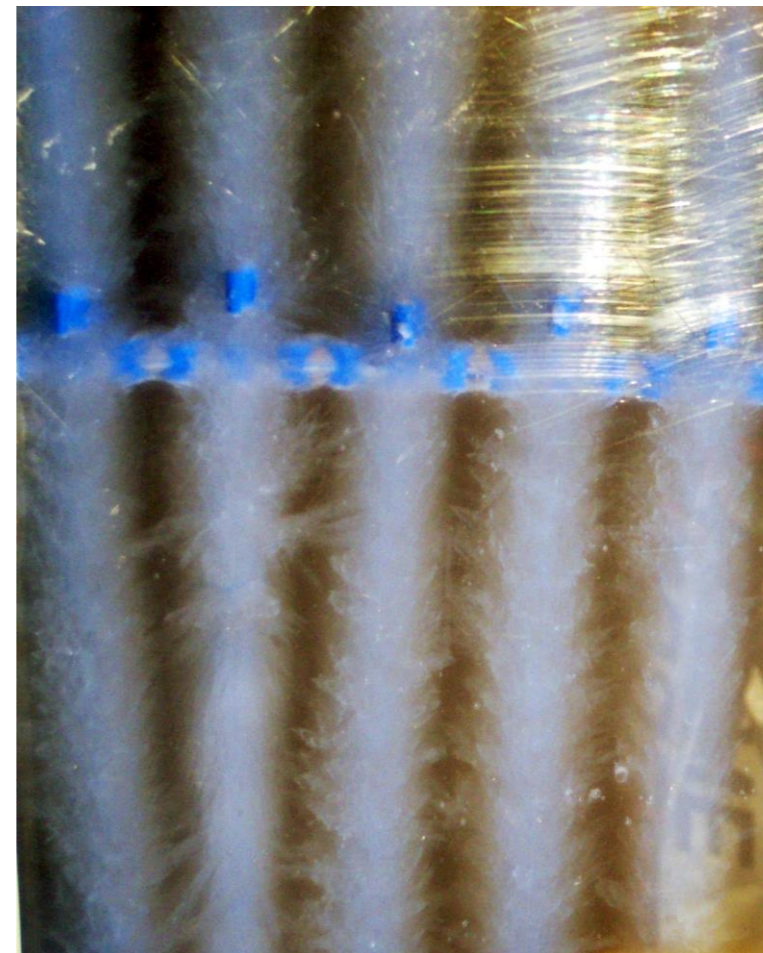
Application example: Solar heating and cooling with absorption chiller and latent heat storage



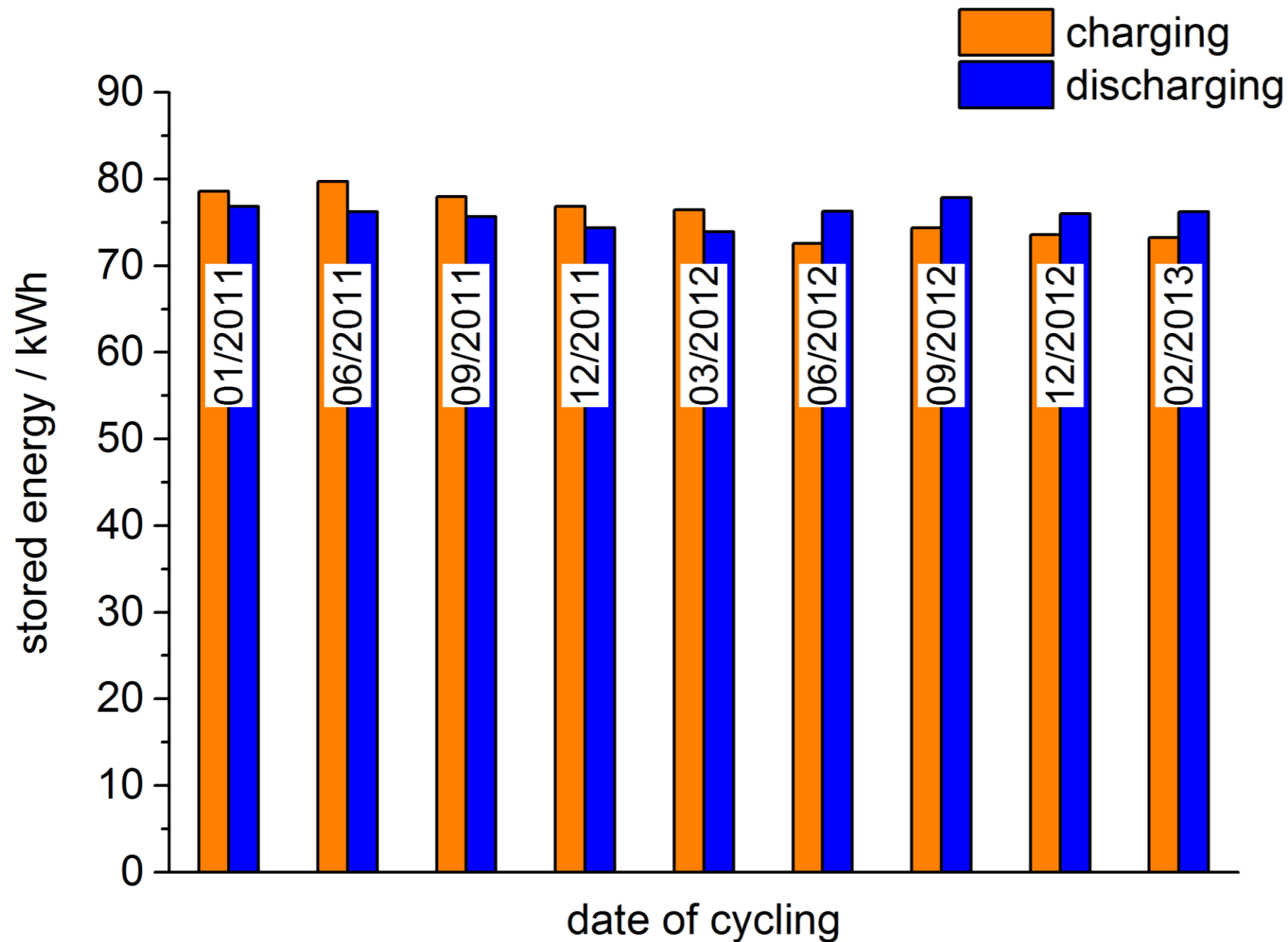
Pictures: ZAE Bayern



PCM: $\text{CaCl}_2 \cdot 6\text{H}_2\text{O}$
Melting temperature: 29 °C
Storage volume: 1 / 1.5 m³
Storage capacity: 80 / 120 kWh (22 – 36 °C)
Power: 10 / 15 kW @ $\Delta T = 7 \text{ K}$



Application example: Solar heating and cooling with absorption chiller and latent heat storage



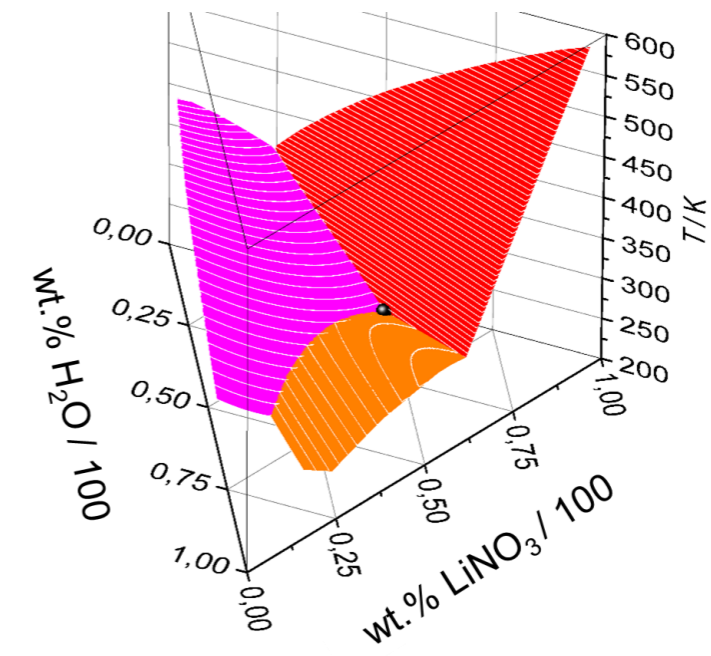
- $T_m = 29 \text{ }^\circ\text{C}$
 - Charging @ $36 \text{ }^\circ\text{C}$
 - Discharging @ $22 \text{ }^\circ\text{C}$
- Cycling stability validated

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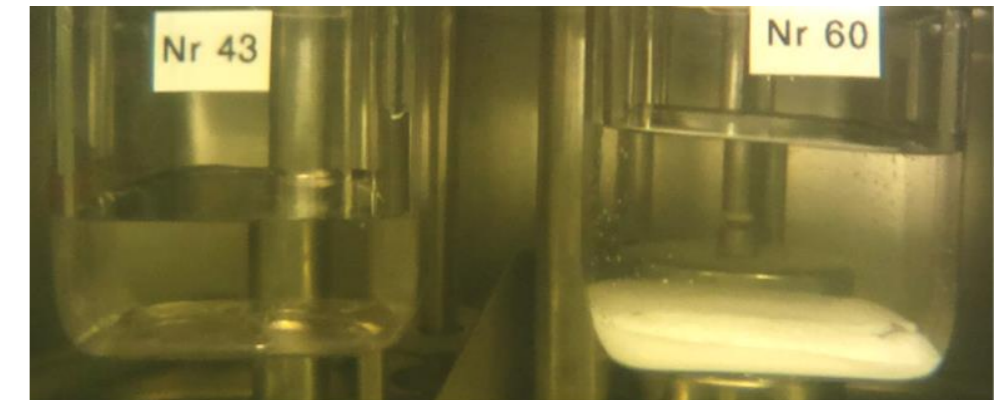
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Material development for low-temperature latent heat storage

- **Development of PCM based on salt hydrate mixtures**
 - Calculation of phase diagrams
 - Experimental verification via DSC



- **Thermal cycling tests to check long-term performance**
 - Visual investigation of phase separation



- **Low-temperature latent heat storage based on salt hydrates**
 - Immersed capillary tube heat exchanger
 - Testing under application conditions



Thank you for your attention!

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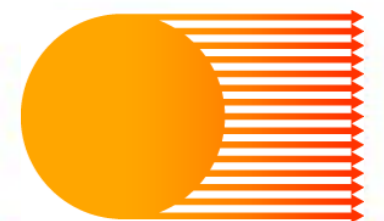
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